Shutdown Approved for the month of June 2023												
sn	Name of Element	1 2	3 4 5	6 7 8 9 10	Jun-23	7 18 19 20 21 22	23 24 25	26 27 28	29 30 Time	Reason	Category	
	SHUTDOWNS PROPOSED BY PGCIL 132kV Transmission lines											_
1	132kV Badarpur - Kolasib TL					Consent received from Mizor	am		0800Hrs to 1600Hrs	Missing birdguard fixing work at Loc.66-70, 90-94 of the line.	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 132 kV Aizawl-Kolasib, 132 kV Aizawl- Melriat line, 132 kV Aizawl- Tipaimukh-Jiribam link and 132 kV Aizawl- Kumarchat line Consent from SLDC Mizaram required
2	132kV Badarpur - Karimganj TL					Consent received from Assan			0800Hrs to 1600Hrs	Critical infringement clearing work from Loc.25-26 of the line	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Kumarghat-Karimganj line.
3	132kV Badarpur - Khliehriat TL					Not Approved in 202nd OCC	м		0800Hrs to 1600Hrs	Firmware upgradation of Micom P442 distance relay.	Existing system improvement related shutdown.	SD may be deferred till restoration of Misa - Kopili - Khandong link.
4	132kV Jiribam - Loktak TL					Intimation to Manipur and lo	ktak		0800Hrs to 1600Hrs	Removal of arcing hom ring for 134 Nos Tower of the line	Existing system improvement related shutdown.	SD may be availed. Consent from SLDC Manipur may be taken. Loktak generation to be maintained within 70 MW during the shutdown period.
5	132kV Khliehriat - Badarpur TL					Not Approved in 202nd OCC	М		0800Hrs to 1600Hrs	Removal of balance (109 to 127 loc) arcing horn	Existing system improvement related shutdown.	SD may be deferred till restoration of Misa - Kopili - Khandong link.
6	132 kV Salakati - Gelephu TL					Consent required from NLD	C/Bhutan		1000Hrs to 1600Hrs	TLA installation at dead end tower of Gelephu SS.	Existing system improvement related shutdown.	SD may be availed. Consent from NLDC and Bhutan to be taken
7	132kV Silchar - Melriat I								CSD: 0800 Hrs to 1600 Hrs	Dismantling of Old Relay , Installtion, wiring Testing & Integration of New P546 Relay with Existing SAS & NTAMC	Existing system improvement related shutdown.	SD may be availed subject to availability of 132 kV Silchar-Melriat II.
8	132kV Silchar - Melriat II			$\longleftrightarrow$					CSD: 0800 Hrs to 1600 Hrs	Dismantling of Old Relay , Installtion, wiring Testing & Integration of New P546 Relay with Existing SAS & NTAMC	Existing system improvement related shutdown.	SD may be availed subject to availability of 132 kV Silchar-Melriat L
9	132kV Srikona-Silchar II					Consent received from Assan			CSD: 0800 Hrs to 1600 Hrs	Dismantling of Old Relay , Installtion, wiring Testing & Integration of New P546 Relay with Existing SAS & NTAMC	Existing system improvement related shutdown.	SD may be availed subject to availability of 132 kV Silchar-Srikona L
10	132kV Srikona-Silchar I				<b>←</b>	Consent received from Assan			CSD: 0800 Hrs to 1600 Hrs	Dismantling of Old Relay , Installtion, wiring Testing & Integration of New P546 Relay with Existing SAS & NTAMC	Existing system improvement related shutdown.	SD may be availed subject to availability of 132 kV Silchar-Srikona II
SN	Name of Element	1 2	3 4 5	6 7 8 9 10	Jun-23	7 18 19 20 21 22	23 24 25	26 27 28	29 30 Time	Reason	Category	
11	132kV Silchar - Badarpur I								CSD: 0800 Hrs to 1600 Hrs	Dismantling of Old Relay , Installtion, wiring Testing & Integration of New P546 Relay with Existing SAS & NTAMC	Existing system improvement related shutdown.	SD may be availed. Other circuit to be kept in service. Leshka generation to be maximized.
12	132kV Silchar - Badarpur II					<u>←</u>	$\rightarrow$		CSD: 0800 Hrs to 1600 Hrs	Dismantling of Old Relay , Installtion, wiring Testing & Integration of New P546 Relay with Existing SAS & NTAMC	Existing system improvement related shutdown.	SD may be availed. Other circuit to be kept in service. Leshka generation to be maximized.
13	132kV Melriat-Zemabawk				Consent received from Mizoram				0800 Hrs to 1600 Hrs	Dismantling of Old Relay , Installtion, wiring Testing & Integration of New P546 Relay with Existing SAS & NTAMC	Existing system improvement related shutdown.	Consent from SLDC Mizoram required. The SD may be availed subject to availability of 132 kV Aizawl-Lungmual-Melriat(M2) link. The Mizoram load may be limited to 65 MW as low voltage issue may arise during the SD period.
14	132kV Silchar – Melriat 2 TL								0900Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Silchar-Melriat 1
15	132kV Silchar-Badarpur#1 TL								0900Hrs to 1200Hrs	Rectification of Bus Isolator and replacement of Bus jumper	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Silchar-Badarpur 2
16	132kV Silchar-Srikona #1 TL					Consent received from Assan			1300Hrs to 1600Hrs	Rectification of Bus Isolator and replacement of Bus jumper	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Silchar-Srikona 2
17	132kV Silchar-Badarpur#1 TL								0900Hrs to 1600Hrs	Tower side arching horn removal	Existing system improvement related shutdown.	SD may be availed subject to availability of 132 kV Silchar-Badarpur 2
18	132kV Silchar-Badarpur#2 TL								0900Hrs to 1600Hrs	Tower side arching horn removal	Existing system improvement related shutdown.	SD may be availed subject to availability of 132 kV Silchar-Badarpur 1
19	132kV Silchar-Hailakandi #1 TL						Cor	nsent received from A	sam 0900Hrs to 1600Hrs	Tower side arching horn removal	Existing system improvement related shutdown.	SD may be allowed on 11.06.23 as 132 kV Silchar-badarpur 1 and 132 Kv Silchar-Srikona 1 lines are also propsed on 09.06.23
20	132kV Silchar-Hailakandi #2 TL						Cor	nsent received from A	sam 0900Hrs to 1600Hrs	Tower side arching horn removal	Existing system improvement related shutdown.	SD may be availed subject to availability of 132 kV Silchar-Hailakandi I
21	132kV Ranganadi - Ziro	SD WILL BE	AL <mark>LOW</mark> ED	SUBJECT TO AVAILABILIT	<mark>'Y OF</mark> 132 Kv TINSHUKIA-RUPAI-C	CH <mark>APAK</mark> HWA-ROING L <mark>INK</mark>	<b>—</b>		CSD 0900Hrs to 1600Hrs	for replacement of tower parts and legs of tower no. 10, 37, 55.	Existing system improvement related shutdown.	Consent from SLDC AP required. No power supply to 132 kV Ziro, Daporijio, Along, Pasighat, Roing, Tezu and Namsai area of AP sytem during the SD period.
		1 2	3 4 5	6 7 8 9 10	Jun-23	7 18 19 20 21 22	23 24 25	26 27 28	29 36		Category	
	220kV Transmission lines											-
22	220kV BALIPARA SONABIL LINE 1 TL				Consent received from Assam				0700Hrs to 1500Hrs	LINE DIFFERENTIAL RELAY TESTING AND COMMUNICATION TESTING	Existing system improvement related shutdown.	The SD may be availed subject to availability of 220 kV Misa-Samguri-Sonabil DC link.
23	220 kV Misa-Dimapur #1 TL								0800Hrs to 1600Hrs	Rectification of Protection error observed in scheme checking	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220kV Misa - Dimapur - 2 and 132 kV Dimapur- Imphal line.
24	220kV Salakati - Bongaigaon - 1 TL along with Bus-1 @ Salakati								0700Hrs to 1500Hrs	Attending hotspot in Main Bay and Line Bay	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Salakati-Bongaigaon 2.All elements connected to Bus 2 to be in service.
25	220kV Salakati - Bongaigaon - 2 TL along with Bus-1 @ Salakati								0700Hrs to 1500Hrs	For reversing the direction of Bus#2 (214-89B) tandem isolator	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Salakati-Bongaigaon 1.All elements connected to Bus 2 to be in service.
26	A/R of 220 kV Misa-Kopili #1 TL								0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for PID scanning works		A/R may be kept in Non-Auto Mode
27	A/R of 220 kV Misa-Dimapur#1 TL								0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for PID scanning works		A/R may be kept in Non-Auto Mode
28	A/R of 220 kV Misa-Dimapur #2 TL								0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for PID scanning works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
29	A/R of 220kV Kathalguri - New Mariani TL (PG) (CKT-2)								0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for PID scanning works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
30	A/R of 220kV Kathalguri - Old Mariani TL (AEGCL) (CKT-1)								0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for PID scanning works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
				6 7 8 8 7	Jun-23	7 18 19 30 31	2 4 2	26 27 34	79 10		Category	
	400kV Transmission lines		,	. , , , , 10		20 20 21 22	3 24 3					•
31	400kV Silchar - AZARA Line along with Line Reactor								0900Hrs to 1600Hrs	Modification in OTI/WTI and PRV circuit to improve relaibility in operation and thus to reduce maloperation and Bird guard fixing in	Existing system improvement related shutdown.	SD may be availed 400 kV Silchar-Byrnihafine and 220 kV Salskati-BTPS-Agia-Azara link to be
	400kV Silchar - PALATANA -1 Line & Line Reactor								0900Hrs to 1600Hrs	Wave Trap  Modification in OTI/WTI and PRV circuit to improve relaibility in operation and thus to reduce maloperation and Bird guard fixing in	Existing system improvement related shutdown.	krpt in service.RELIABILITY OF THE SYSTEM IS REDUCED.  SD may be availed.400kV Silchar-Palatana 2 to be in service.
	400 kV Misa-Balipara #1 TL								0900Hrs to 1700Hrs	Wave Trap  Rectification of Protection error observed in scheme checking	Normal Maintenance related shutdown.	SD may be availed subject to availability of 400 kV Misa-Balipara 2.400/220 kV ICTs at Misa to be
	400kV Misa-Silchar #2 Line with Line Reactor								0900Hrs to 1700Hrs	SCADA modification for implementation of A/R close interlock	Existing system improvement related shutdown.	in service.  The SD may be availed subject to availability of 400kV Misa - Silchar- I line.
	400kV Misa-Silchar #1 Line with Line Reactor								0900Hrs to 1700Hrs	Modification in OTI/WTI and PRV circuit to improve relaibility in	Existing system improvement related shutdown.	The SD may be availed subject to availability of 400kV Misa - Silchar- II line.
	400kV Misa-New Mariani 1 with Line Reactor								0900Hrs to 1700Hrs	operation  SCADA modification for implementation of A/R close interlock	Existing system improvement related shutdown.	The SD may be availed subject to availability of 400kV Misa - New Mariani- II line.
	400kV Misa-New Mariani 2 with Line Reactor								0900Hrs to 1700Hrs	Modification in OTI/WTI and PRV circuit to improve relaibility in	Existing system improvement related shutdown.	The SD may be availed subject to availability of 400kV Misa - New Mariani- I line.
										operation		Janes J. Harris

38 A/R of 400 KV Bongaigaon-Bymihat TL					0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
39 A/R of 400 KV Azara-Silchar TL					0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
40 A/R of 400kV New Mariani - Misa - 1 TL					0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
41 A/R of 400kV New Mariani - Misa - 2 TL					0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
42 A/R of 400 KV Silchar-Brynihat TL					0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
43 A/R of 400KV BALIPARA-BONGAIGAON CKT-1 TL					0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
44 A/R of 400KV BALIPARA-BONGAIGAON CKT-2 TL					0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
45 A/R of 400 KV Silchar-Palatana - 1 TL					0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
46 A/R of 400 KV Silchar-Palatana - 2 TL					0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
	3 4 5 6 7 8 9 10	Jun-23	18 19 20 21 22 23 24 25	26 27 28 29 30			Category	
132 kV Aizwal SS								
47 132kV TBC Bay at Aizawl					0800Hrs to 1600Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements
132 kV Badarpur SS								
48 132kV Main Bus at Badarpur		ot Approved in 202nd OCCM			0800Hrs to 1600Hrs	AMP of Bus	Normal Maintenance related shutdown.	SD may be deferred until Misa - Kopili - Khandong link is available and 132 kV Jiribam(PG) - Haflong (PG) link is brought back into service.
220 kV Salakati SS								
49 220/132 kV, 50 MVA ICT#2 with Bus#2 at Salakati					0800Hrs to 1700Hrs	Modification in OTI/WTI and PRV circuit to improve relaibility in operation and thus to reduce maloperation and Mechanism and	Existing system improvement related shutdown.	The SD may be availed subject to no outage of elements. All elements at 220 kV level must be shifted to 220 kV Bus 1 during the SD period.
400kV Silchar SS								
50 400/132kV 200MVA ICT-2 at Silchar					0800Hrs to 1700Hrs	Modification in OTI/WTI and PRV circuit to improve relaibility in operation and thus to reduce maloperation	Existing system improvement related shutdown.	SD may be availed. 400/132 kV ICT 1 & 3 are to be in service.
51 132kV Bus-1 at Silchar	,	ot Approved in 202nd OCCM			0900Hrs to 1500Hrs	For jumper change in 132 kV Srikona 1 and AMP of Bus. All lines will be in service through Bus-2	Normal Maintenance related shutdown.	SD may be deferred until Misa - Kopili - Khandong link is available and 132 kV Jiribam(PG) - Haflong (PG) link is brought back into service.
52 63 MVAR Bus Reactor -1 at Silchar					0900Hrs to 1500Hrs	Modification in OTI/WTI and PRV circuit to improve relaibility in operation and thus to reduce maloperation & Tie Bay CSD Tuning and testing. g.	Existing system improvement related shutdown.	SD may be availed. About 2 kV voltage change is observed in Silchar S/s
53 132kV Buscoupler at Silchar					0900Hrs to 1500Hrs	Panel wiring checking after removal of 132 kV PK Bari and Imphal bays	Existing system improvement related shutdown.	SD may be availed subject to no outage of elements.
400kV Misa SS								
54 400kV ICT-1 Main Bay at Misa					0900Hrs to 1700Hrs	CSD Fine Tuning and Testing	Existing system improvement related shutdown.	400 kV ICT-1 AT Misa shares dia with 400 kV Balipara 2.SD may be availed subject to no outage of elements.
55 400kV ICT-1 & Balipara-2 Tie bay at Misa					0900Hrs to 1700Hrs	CSD Fine Tuning and Testing	Existing system improvement related shutdown.	SD may be availed subject to no outage of elements.400 kV ICT-1 shares dia with 400 kV Balipara-
56 S00 MVA ICT-1 at Misa					0900Hrs to 1700Hrs	Modification in OTI/WTI and PRV circuit to improve relaibility in operation and thus to reduce maloperation	Existing system improvement related shutdown.	SD may be availed subject to availability of ICT II. & III at Misa .
57 33 kV Incomer bay at Misa					0900Hrs to 1700Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed.
400kV Mariani SS								
57 220kV Bus A at Mariani					0900Hrs to 1700Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed. All elements to be kept in service via Bus B
59 220kV Bus B at Mariani					0900Hrs to 1700Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed. All elements to be kept in service via Bus A
		Jun-23	18 19 20 21 22 23 24 25				Category	
400kV Balipara SS	3 4 5 6 7 8 9 10	11 12 13 14 15 16 17	18 19 20 21 22 23 24 25	26 27 28 29 3	'			
60 400KV BONGAIGAON -1 AND BNC-3 TIE BAY at Balipara					0900Hrs to 1700Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements 400 kV Bongaigaon-1 shares dia with 400 kV BNC-3.
61 400KV MISA-1 AND BNC-1 TIE BAY at Balipara					0900Hrs to 1700Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements. 400 kV Misa-1 shares dia with 400 kV BNC-
62 400KV ICT-1 AND BUS REACTOR-1 TIE BAY at Balipara					0900Hrs to 1700Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of elements. 400 kV ICT-1 shares dia with 400 kV Bus Reactor
63 400KV BNC-4 MAIN BAY at Balipara					0900Hrs to 1700Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	400 kV BNC-4 shares dia with 400 kV Bongaigaon 2.SD may be availed subject to no outage of elements.
64 220/132KV 160MVA ICT-2 HV SIDE at Balipara					0900Hrs to 1700Hrs	AMP of Bay Equipments. ICT will remain in service via TBC bay	Normal Maintenance related shutdown.	SD may be availed
65 400KV 80 Mvar BUS REACTOR-2 at Balipara					0900Hrs to 1700Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed. About 2kV voltage change is observed at 400 kV Balipara S/S
66 400KV BONGAIGAON-3 AND KAMENG-2 MAIN BAY at Balipara					0900Hrs to 1700Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed
67 400KV BONGAIGAON-4 MAIN BAY at Balipara					0900Hrs to 1700Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed.400KV BONGAIGAON-4 AND KAMENG-1 is sharing dai at 400 kV Balipara substation.
68 A/R of 400KV BYRNIHAT-MIRZA LINK at Balipara					0700Hrs to 1900Hrs	Auto Reclosure switch to be kept in Non-Auto Mode for OPGW stringing works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
						ı		



Name of Element	Jun-23	21 22 23 24 25 26 27 28 29 30	Time	Reason	Category	
32 220KV SONAPUR-SAMAGURI			8:00-16:00	CORRIDOR CLEARANCE & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be allowed on 10.06.23 as 220 kV Sarusajai-Azara D/C also proposed on same date. 220 kV Sarusajai-Jawahamagar-Samaguri link, 220 kV Sarusajai - Sonapur line and 220 kV Sarusajai-
33 220KV SONAPUR-SAMAGURI			8:00-16:00	CORRIDOR CLEARANCE & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Sarusajai-Jawaharnagar Samaguri link, 220 kV Sarusajai - Sonapur line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS
34 220KV AGIA-BTPS-I			9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia- BTPS 2 line.
35 220KV AGIA-BTPS-I			9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia-BTPS 2 line.
36 220KV AGIA-BTPS-II			9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia- BTPS 1 line.
37 220KV AGIA-BTPS-II			9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia-BTPS 1 line.
38 220KV AGIA-BOKO			9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	SD may be availed. 220 kV Mirza - Boko line and 132 kV Agia - Mirza line to be kept in service.
39 220KV AGIA-BOKO			9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	SD may be availed. 220 kV Mirza - Boko line and 220 kV Agia - Mirza line to be kept in service.
40 220KV AGIA-MIRZA			9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko - Mirza link to be kept in service.
41 220KV AGIA-MIRZA			9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko - Mirza link to be kept in service.
42 220KV MIRZA-BOKO			9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko and 220 kV Agia-Mirza to be in service.
43 220KV MIRZA-BOKO			9:00-16:00	CORRIDOR CLEANING	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko line to be kept in service.
44 220KV SARUSAJAI-MIRZA CKT 1			9:00-11:00	PREVENTIVE MAINTENANCE & CORRIDOR CLEANING WORK	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Sarusajai-Sonapur-Samaguri link and 220 kV Sarusajai - Jawaharnagar-Samaguri link. RELIABILITY OF THE SYSTEM IS REDUCED.
45 220KV SARUSAJAI-MIRZA CKT 2				PREVENTIVE MAINTENANCE & CORRIDOR CLEANING WORK	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Sarusajai-Sonapur-Samaguri link and 220 kV Sarusajai - Jawahamagar-Samaguri link. RELIABILITY OF THE SYSTEM IS REDUCED.
46 132KV SARUSAJAI-UMTRU CKT 1			9:00-11:00	PREVENTIVE MAINTENANCE & CORRIDOR CLEANING WORK	Normal Maintenance related shutdown.	SD may be availed
47 132KV SARUSAJAI-UMTRU CKT 2			11:00-13:00	PREVENTIVE MAINTENANCE & CORRIDOR CLEANING WORK	Normal Maintenance related shutdown.	SD may be availed
Name of Element	4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	21 22 23 24 25 26 27 28 29 30	Time	Reason	Category	
SHUTDOWNS PROPOSED BY NAGALAND						
1 132kV Dimapur(PG) - Kohima TL			9:00-16:00	Vegetation Clearing.	Normal Maintenance related shutdown.	SD may be availed.132 kV Karong-kohima,132 kV Kohima-Chiephobozou and 132 kV Kohima- Wokha to be in service.
Name of Element	Jun-23 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	21 22 23 24 25 26 27 28 29 30	Time	Reason	Category	
SHUTDOWNS PROPOSED BY MIZORAM						
1 132 kV Main Bus at Luangmual (Mz)			9:00-14:00	Replacement of 132 kv mainbus conductor with HTLS'	Existing system improvement related shutdown.	The SD may be availed subject to availability of 132 kV Melriat-Zuangtui -Saitual-Serchip-Lunglei link. The Mizoram load may be limited to 65 MW as low voltage issue may arise during the SD period.
2 132kVAizaw((PG) to Luangmua(Mz) Line			9:00-14:00	Replacement of ACSR Panther conductor with HTLS conductor	Existing system improvement related shutdown.	The SD may be availed subject to availability of 132 kV Melriat-Zuangtui -Saitual-Serchip-Lunglei link. The Mizoram load may be limited to 65 MW as low voltage issue may arise during the SD period.
Name of Element	Jun-23 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	21 22 23 24 25 26 27 28 29 30	Time	Reason	Category	
SHUTDOWNS PROPOSED BY OTPC						
1 UNIT 1 at OTPC				For IBR Inspection & license renewal of HRSG-1 and GT-1 CDC bore-plug removal	Normal Maintenance related shutdown.	
2 UNIT 2 at OTPC			24th JUNE 8th JULY (15 days) 00:00 Hrs to 23:59 HRS	GT-2 Boroscopic inspection and HRSG -2 Licence renewal & annual maintenance.	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS-Salakati DC. Consent required from all SLDC.
3 125 MVA ICT-1 at OTPC			CSD 00:00 hrs to 24:00 hrs (15 days)	To attend heavy oil leakage in 125 MVA ICT 1 from Y and B phase of HV and LV winding	Normal Maintenance related shutdown.	In view of planned outage of GTG 3 at AGTCCPP and low generation from Tripura system, Bangladesh load may be limited to 120 MW during peak hours. SD may be availed subject to availability of ECT-2.
Name of Element	Jun-23 - 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	21 22 23 24 25 26 27 28 29 36	Time	Reason	Category	
SHUTDOWNS PROPOSED BY NEEPCO					<del>-</del>	
1 GTG 3 at AGTCCPP			CSD of 24 HRS for 45 days (22nd July)	Major Inspection(MI) of GTG 3 at AGTCCPP	Normal Maintenance related shutdown.	SD may be availed
2 132 kV Bus I at AgGBPP (AGTCCPP)			SD from 00:00 HRS TO 23:59 HRS	Bay inspection and maintenance	Normal Maintenance related shutdown.	SD may be availed.All elements are to be connected vis Bus-2 at AGTCPP
3 132 kV Bus 2 at AgGBPP (AGTCCPP)		(	SD from 00:00 HRS TO 23:59 HRS	Bay inspection and maintenance	Normal Maintenance related shutdown.	SD may be availed.All elements are to be connected vis Bus-1 at AGTCPP
APPROVED REJECTED						